

Well	Megascolides 1 Re-entry (Mobilisation)				
Date	17-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	22	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA					
Country	Australia	Current Hole Size		Casing OD	AFE Cost
Field	Onshore Gippsland	Measured Depth		Casing MD	AFE Number
Drill Co.	Century	True Vertical Depth		Casing TVD	Daily Cost:
Rig	Rig 11	Progress		LOT:	Cum Cost:
GL - AMSL	120 m	Days From Spud		Last BOP Date:	Planned TD:
RT - GL	5.2 m	Days on Well		Last LTI Date:	

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather fine & cool, repair & modify rig equipment, visually inspect drill pipe, test & connect electrical items, conduct third party inspection of lifting equipment, install water lines

CURRENT OPERATION @ 06:00HRS: ----- Wait on Daylight conduct pre tour meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Continue to repair and modify equipment, test, repair & install electrical items, continue drill pipe inspection, sort equipment, conduct fishing tools inspection (service break as necessary)

OPERATIONS FOR PERIOD 00:00 to 24:00		
From	To	Operation Description
0:00	6:00	Wait on daylight, crew in camp
6:00	18:00	Conduct pre tour safety meeting
		Pump water from drill water supply dam to rig day tank - Rig up brake & hydromatic water lines - Install water lines to mud tanks
		Rig up ESD control lines - Continue with BOP control lines (wait on additional fittings)
		Clean & clear rig floor - Paint console - Install weight indicator - Install lights on dog house, catwalk & shaker tank
		Offload equipment from Roma & back load excess items to Wacol
		Pick up handling tools to rig floor - continue to identify equipment & check for certifications
		Continue drill pipe "visual" inspection - Carry out third party inspection of non-certified lifting equipment
		Continue to work on satellite communications system - sort safety equipment & documentation in communications office
		Continue modifications and repairs to rig floor and equipment - Prepare to take on water in mud tanks - loader out of service
18:00	0:00	Wait on daylight, crew in camp
		Original pipe inspection (20/02/06) - 342ea Premium G 105, 49ea Class II G 105, 1ea Class II E 95
		Initial result of 145 checked - 94ea Premium E 75 & 51ea Premium G 105 with -40 tool joint repairs required & 16 bent of the 145 inspected
		Received drill collars, kelly spinner, test pump, DSA & Saturn ring for BOPs with other assorted equipment from Roma & Wacol

WATER BASED MUD DETAILS					
Mud Type		Filter Cake		H2O	Viscosity
Sample-From		Cl		Oil:	PV
Time		Hard/Ca		Sand	YP
Weight		MBT		Glycol	Gels 10sec
Temp		PM		KCl	Gels 10min
API FL		Solids		PHPA	

EQUIPMENT, VOLUMES AND LOSSES DATA							
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours
Active (bbls)		Down hole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centrifuge					